





Over 400 clients, 90 countries, and more than 30 years in the turbine industry.

Since 1983, TTS has provided innovation, high quality solutions and engineering expertise to clients worldwide.

Our offering to the mature gas turbine market includes:

- Parts supply
- Conversions, modifications and upgrades
- Engineering and on site services
- Power plant services
- Combustion and performance services

We know gas turbines.

Why upgrade your operator interface? ISSUES WITH ORIGINAL <I> & <HMI> SYSTEMS

- Current system is based on obsolete hardware and software
- Not user friendly
- Difficult to get spares and or support
- Decreasing reliability
- Limited functionality, flexibility and connectivity
- No automatic fail over redundancy
- New plant layout engineering

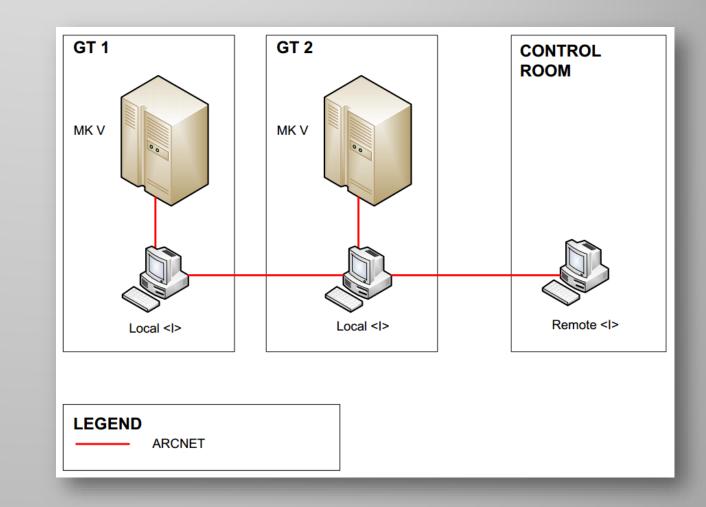




Outdated Network

ORIGINAL OEM DESIGN

- Point to Point Architecture
- Limited Update Speeds
- Limited Redundancy
- No Auto Failover
- One license per HMI





Introducing TMOS

SPECIFICALLY DESIGNED HMI FOR POWER GENERATION INDUSTRY

With its unmatched performance, high reliability and ease of functionality, TMOS is being used on 110+ units with millions of running hours and 4,177 MW at ISO conditions.

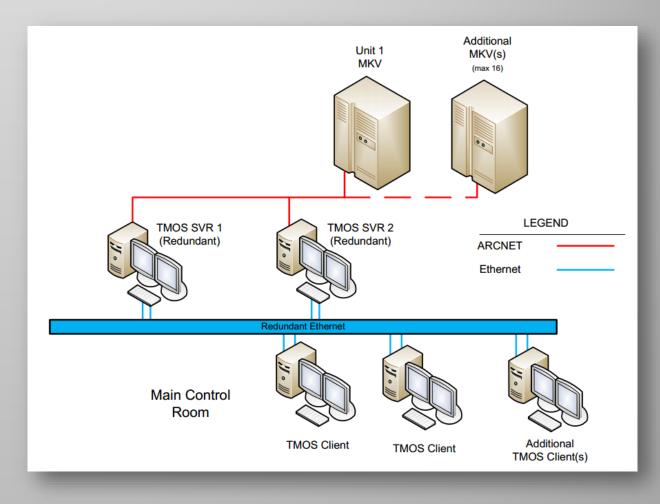


Server Client Network

TMOS Redundant Architecture

- Server Client Architecture
- Redundant Servers Possible
- Redundant Comms Network
- Auto Failover Design
- One License per Server



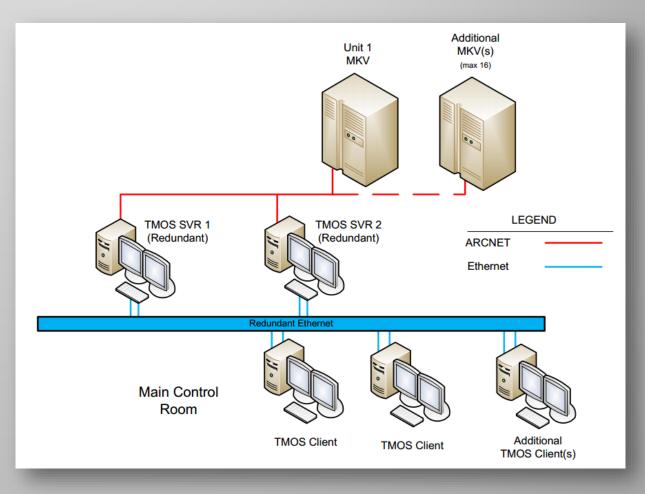




Server Client Network TMOS REDUNDANT ARCHITECTURE

Benefits

- Optimized Comms
- Can parallel to old system
- No shutdown required
- No PROM change required
- Upgrades provided across network
- Expandable
- Increased reliability/availability
- RAID 5







TMOS Features & Benefits

SPECIFICALLY DESIGNED HMI FOR POWER GENERATION INDUSTRY

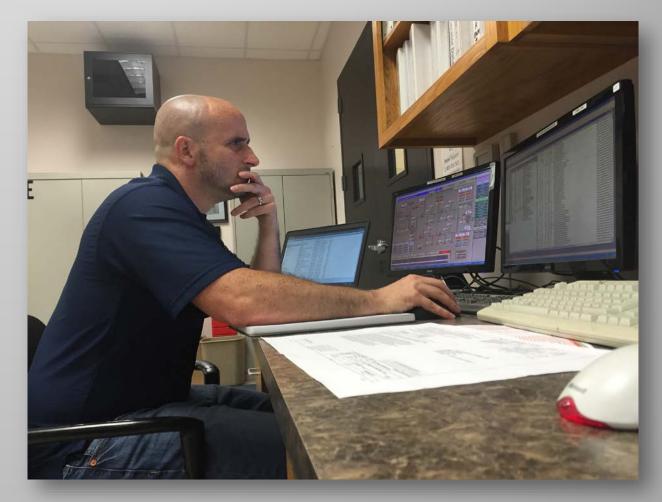
With its unmatched performance, high reliability and ease of functionality, TMOS is being used on 110+ units with millions of running hours and 4,177 MW at ISO conditions.



Features Overview PROVEN & FIELD TESTED

- Signal Information
- Historian
- Alarms Help
- Dynamic Rung Display
- Logic Forcing
- Control Constants Adjust
- SERVO Auto Calibrator
- Pre-vote Data Display
- EEPROM Programmer
- ARCNet Diagnostic
- Mark V Diagnostic Counters
- I/O Config



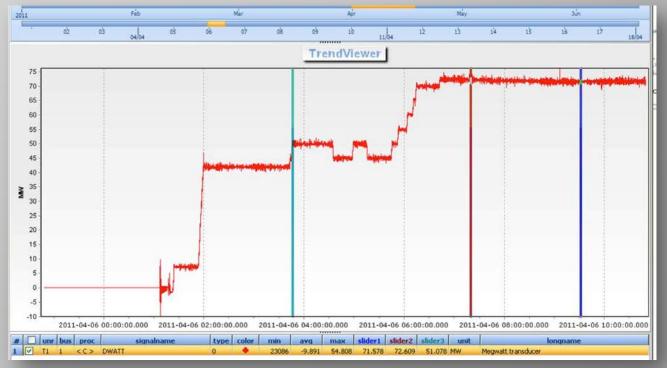






Historian

- Historian included in base offering
- Stores desired signals in hard disks (analog and digitals)
- Customizable sampling rates (up to max 62.5 ms/sample)
- Easy to retrieve information for trend analysis
- Log view for Alarms and Events, with printable report style

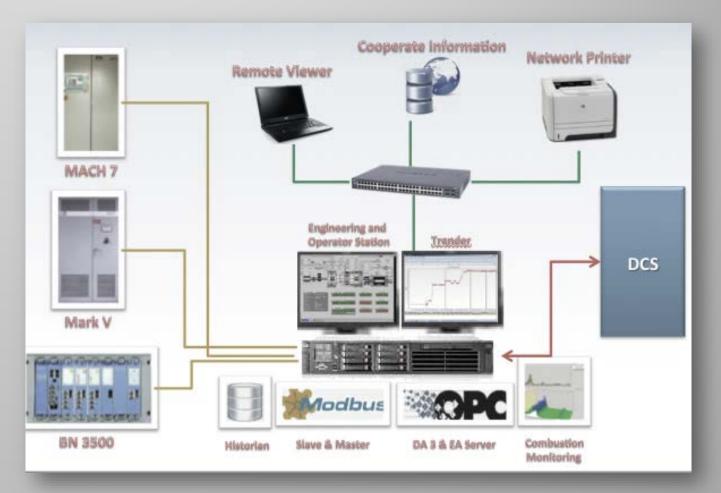




Interface Options

- STAGELINK
- MODBUS
- OPC DA (3.0)
- OPC EA (1.0)
- GE GSM
- PROFIBUS
- DDUMP
- MAMSP
- EGD
- CUSTOMIZED options







TMOS Key Benefits



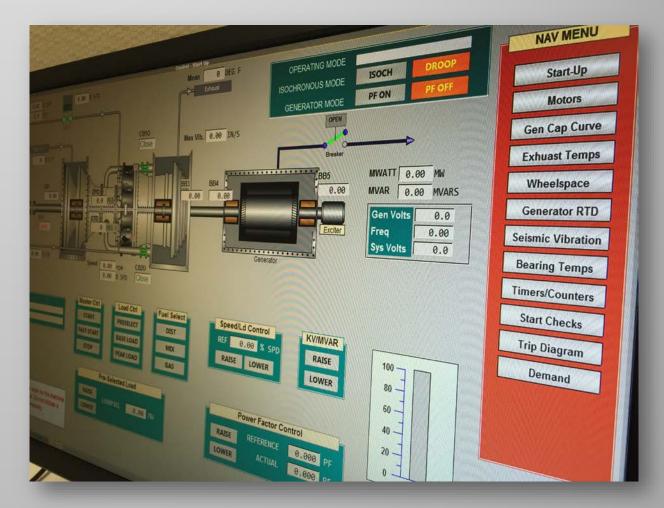
- No shutdown or unit outage required
- No Mark V EEPROM upgrade required
- Works in parallel with existing <HMI> or <I>s
- Customizable Solutions
- Maximized User Experience





Upgrade Considerations

- Important to consider life cycle cost
- Hardware costs
- Software costs
- Installation costs
- Validation costs
- Support costs
- Maintenance costs
- Expansion/Migration costs





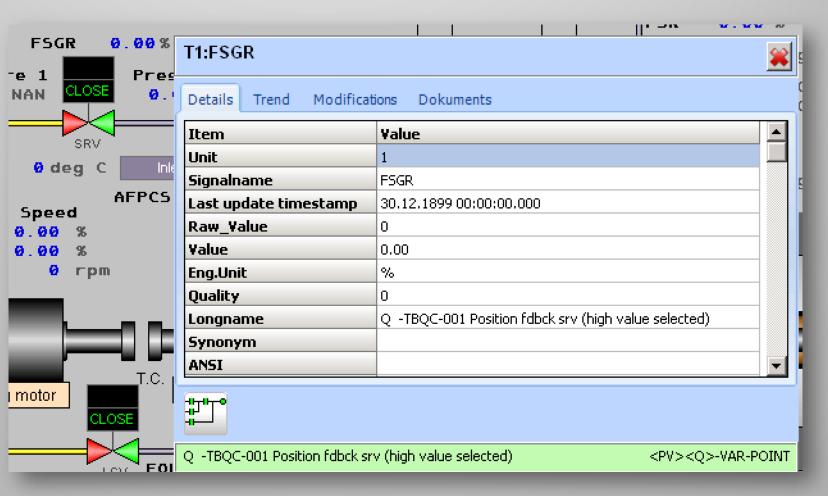
Sample Screens

SPECIFICALLY DESIGNED HMI FOR POWER GENERATION INDUSTRY

With its unmatched performance, high reliability and ease of functionality, TMOS is being used on 110+ units with millions of running hours and 4,177 MW at ISO conditions.



Signal Information

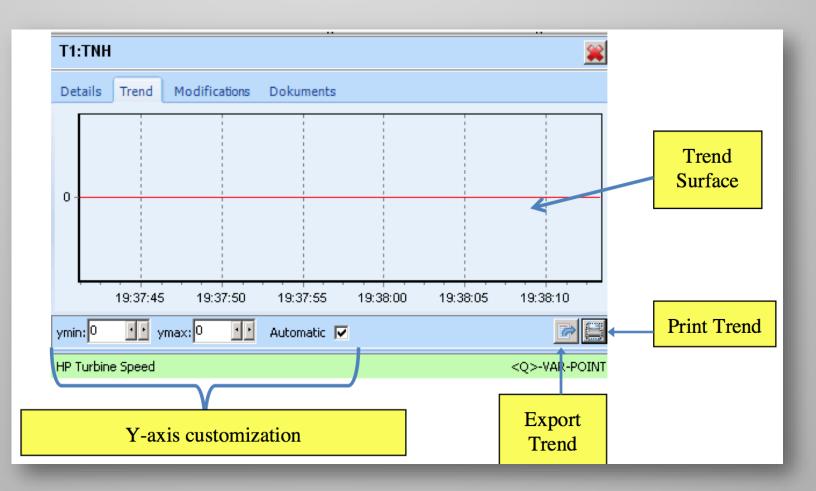






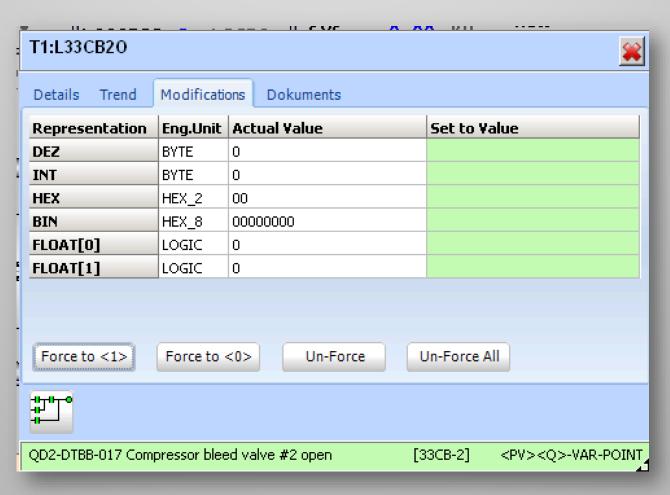
Signal Information







Signal Information MODIFICATION

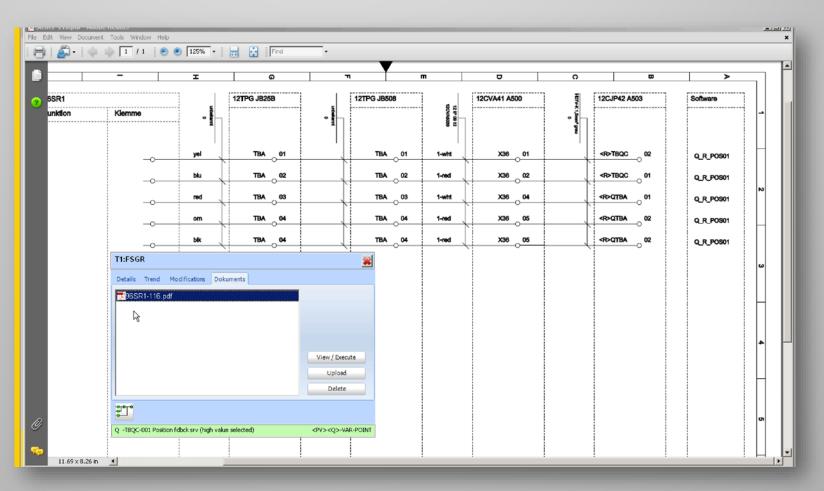






Signal Information DOCUMENTS







SERVICES CORPORATION

TurbineTech.com

Historian LOGICS & ANALOGS





Historian ALARMS & EVENTS



0	viewe	d types: 🎖 viewed ti	me fran	ne:	7/16/	/2007	3:23	:07 PM	-> 7/17/2007 3:23:07 PM	page: 1/14 🕜 🕥 🕥 🔛 🙀 🚳
Iter /	optio	ns: show last hours	6	6	0	24 ti	mesta	mp from:	7/17/2007 12:00:00 / +	to: 7/17/2007 • 3:23:07 F reaload every 0 • sec.
	2 -	%	%	%	%	%	%	%	%	2
Row	T	Timestamp	U	S	L	A	P	Nr	Signalname	Longname
1	D	17.Jul.2007 15:13:13.000	T3	۲		3	T	1217	-	TCQA memory change made by UDM
2	D	17.Jul.2007 15:12:31.000	T3	۲		3	S	1217		TCQA memory change made by UDM
3	D	17.Jul.2007 15:11:35.000	T3	0		0	R	1217		TCQA memory change made by UDM
- 4	L	17.Jul.2007 15:11:01.406	T2	0		The P	R	0	L63TK1L	QD1-DTBB-055 Turb shell & exhaust frame blower dsch press sw [63TK-
5	L	17.Jul 2007 15:11:01.375	T2	0			R	0	L63TK1L	QD1-DTBB-055 Turb shell & exhaust frame blower dsch press sw [63TK-
_	-	47 1 10007 45 00 10 000	70	0		1.150	0	1017		TCOA memory change made by UDM



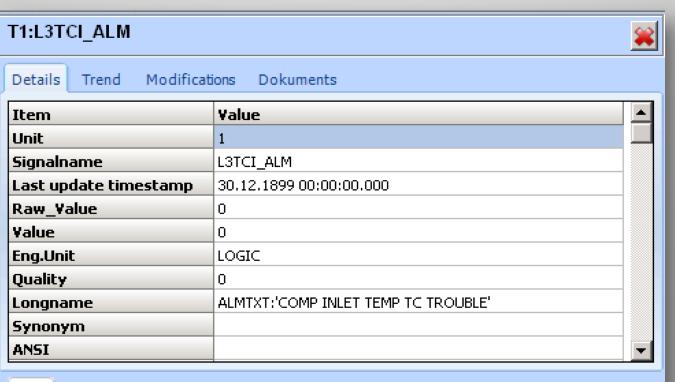
Alarm Help & Rung Display QUICK ACCESS SHORTCUT



							Process Alarms
👗 ACC All		B R	ESE	T All		4	ACC Alarm 🛛 🗧 RESET Alarm 🔒 LOCK Alarm
Timestamp	Unit 韋	5	L	A	Р	Alarm Nr.	Description
07.Mar.2013 14:24:26.969	T1	۲		1	С	0000	DIAGNOSTIC ALARM <c><q></q></c>
07.Mar.2013 14:22:25.531	T1	۲		4	С	0062	COMMON ID COMMUNICATION LOSS
07.Mar.2013 14:22:04.469		۲		4	С	0277	COMP INLET TEMP TC TROUBLE
07.Mar.2013 14:21:55.594	T1	۲		ملي ا	С	0276	COMP DISCHARGE TEN
07.Mar.2013 14:21:55.594	T1	۲		4	С	0389	



Alarm Help & Rung Display QUICK ACCESS SHORTCUT





ALMTXT: COMP INLET TEMP TO TROUBLE

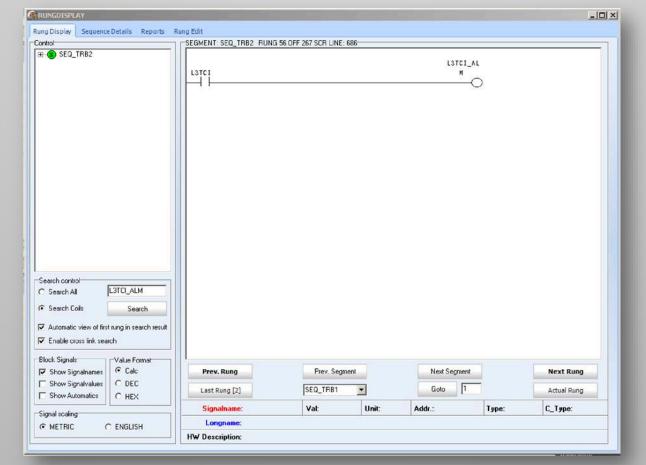
<Q>-ALARM





Alarm Help & Rung Display QUICK ACCESS SHORTCUT







Logic Forcing & Control Constants Adjust



gnal Database		<mkv> Times</mkv>	tamp and		is O			Signal refr		32 sec. = 1000mse		EDIT SIGNAL Signal to edit	MKV Addr.
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AA_T_OUT												Unforce	All
ACCEL_MPU1													-
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ACCEL_MPU4												Value:	100.00000
ACCEL_MPU5												New:	-
ACCEL_MPU6													
ACCEL_MPU7Q												Change: 1	/sec.
ACCUM_01_LSW													1
ACCUM_01_MSW												Change in :	steps
ACCUM_02_LSW													ana ana
ACCUM_02_MSW												Change in or	ie step
ACCUM_03_LSW													
ACCUM_03_MSW												STOP Stepc	hange
ACCUM_04_LSW												Desire I	
ACCUM_04_MSW												Per click value: 1	
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ACCUM_06_RES												Raise	Lower
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tory													
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Automatic Servo Regulator Calibration Tool

Avail	ilable Regulators		List View				
Calib R: S:	Reg. Regulator Title 1 GAS STOP RATIO VALVE 2 GAS CONTROL VALVE 3 Unused Servo Output Loop 4 Unused Servo Output Loop 5 INLET GUIDE VANES 6 Unused Servo Output Loop 7 Unused Servo Output Loop 8 Unused Servo Output Loop 9 Inused Servo Output Loop 10 Inused Servo Output Loop	p#4	List View Calibration Buffer Calibration Buffer Command SVO Number Regulator Position POS SAT Regulator Position NEG SAT Regulator Manual Position Calibration Mode Calibration State Node in charge with calibration Regulator type LVDT #1 Voltage LVDT #1 Offset LVDT #1 Gain LVDT #2 Voltage LVDT #2 Offset LVDT #2 Gain	<r> 9138 0 1 -0.09 100.00 0.00 0 15 0 77 0.758 0.757 0.0341 0.785 0.788 0.0335</r>	<\$> 9138 0 1 -0.09 100.00 0.00 0 15 0 77 0.770 0.770 0.773 0.0342 0.783 0.786 0.0334	<t> 9138 0 1 -0.09 100.00 0.00 0 15 0 77 0.787 0.787 0.789 0.0341 0.804 0.805 0.0334</t>	HEX BYTE HEX % % BYTE BYTE BYTE HEX Vrms Vrms/% Vrms/%
T:	IDLE Trol ENABLE AUTO CALIBRATE W EXECUTE Ual Valve manipulation SET RAISE	LOLE	Capture Buffer Pointer Capture Buffer Addr. Capture Buffer Content Required Position Calibration Reference Servo current output Servo current mesurement Actual Position LVDT #1 0% cal. ref. LVDT #1 100% cal. ref. LVDT #2 100% cal. ref.	0501 9E06 4330 -2.50 -2.50 -97.33 56.61 0.06 0.757 3.161 0.788 3.240	0501 9E06 4330 -2.50 -2.50 -97.33 58.22 -0.10 0.773 3.172 0.786 3.243	0501 9E06 4330 -2.50 -2.50 -97.33 53.34 -0.06 0.789 3.193 0.805 3.263	HEX HEX HEX % % % % VRMS VRMS VRMS VRMS VRMS



Pre-vote Data Display



POINTNAME	VOTED	<r> VAL</r>	<s> VAL</s>	<t> VAL</t>	UNITS
_28FDA	1	1	1	1	LOGIC
28FDB	1	1	1	1	LOGIC
28FDC	0	0	0	0	LOGIC
28FDD	0	0	0	0	LOGIC
28FDE	0	0	0	0	LOGIC
28FDF	0	0	0	0	LOGIC
_28FDG	0	0	0	0	LOGIC
28FDH	0	0	0	0	LOGIC
.5E_TCEA	1	1	1	1	LOGIC
4_FB	1	1	1	1	LOGIC
52B_SEL	1	1	1	1	LOGIC
_12H_P	0	0	0	0	LOGIC
_12L_P	0	0	0	0	LOGIC
14H_ZE	0	0	0	0	LOGIC
14L_ZE	1	1	1	1	LOGIC
25	0	0	0	0	LOGIC
.30AS1	0	0	0	0	LOGIC
30AS2	0	0	0	0	LOGIC
30AS3	0	0	0	0	LOGIC
_L0051_SP	1	1	1	1	?
2012-020-020-020-04	1	1.9			



EEPROM Programming Interface



ONITOR		Offline				Online			
SEQ			File Timestamp	Datasize	Checksum		File Timestamp	Datasize	Checksum
DOWNLOADIN Offset:4900	lG to		00-JAN-1980 00:00:00	0000	0000	<c></c>	00-JAN-1980 00:00:00	0000	0000
Offset:4900 Bytes:C0 RESULT:OK		<c></c>	00-JAN-1980 00:00:00	0000	0000	<d></d>	00-JAN-1980 00:00:00	0000	0000
		<d></d>	00-JAN-1980 00:00:00	0000	0000	<r></r>		09C0	0000
		<q></q>	11.Mai.2007 19:34:16:00	2460	0058	<5>	00-JAN-1980 00:00:00	0000	0000
						<t></t>	00-JAN-1980 00:00:00	0000	0000
SEQ			EPA L	Historical Data List for EPA log Miliampere Out			T Totalized Data List	t .	USER
T IOCFG	IO Configuration		EVENT L	List for Event k	ogging		Cable Remote PB 1	Interface	
	User Big Block Libra	ary		List for Analog	change detection				CLEAR
PROCESSOR SE <c> 「 <d> 「</d></c>	LECT C	ONTROL	OAD RUNNING						



ARCWHO and PROM Version Checker

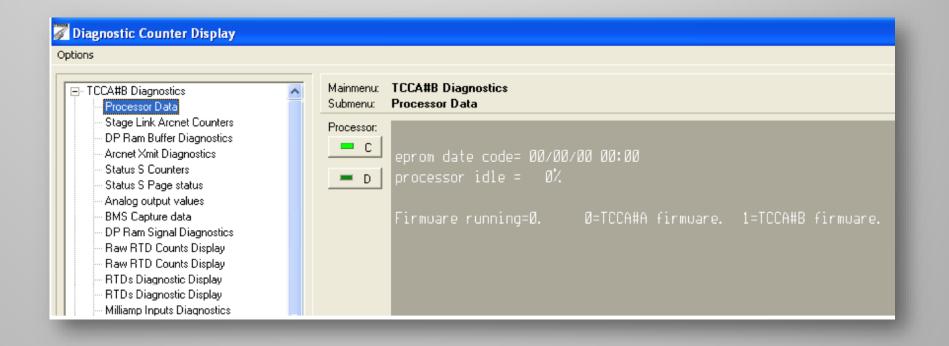


Arcnet Network Stru	ucture		
Location	Type	Card	Revision
⊡··FE	GE MarkV		
C-TCCA		TCCA	3.3
-C-TCCB			
		ссь	3.3
		DCCb	5.12
-C-TCDA			
-C-IOMA		IOMA	3.4
⊡ <r> Core</r>			
-R-TCxx			
-R-TCxx			
-R-sLCC		LCCq	3.3
-R-sDCC		DCCq	5.12
-R-IOMA		IOMA	3.4
-R-TCPA			
R-TCD1			
-R-TCD2			
-R-TCE1			
-R-TCE2			
R-TCE3			
etwork informatio	n		



Diagnostic Counter Display







I/O Configurator



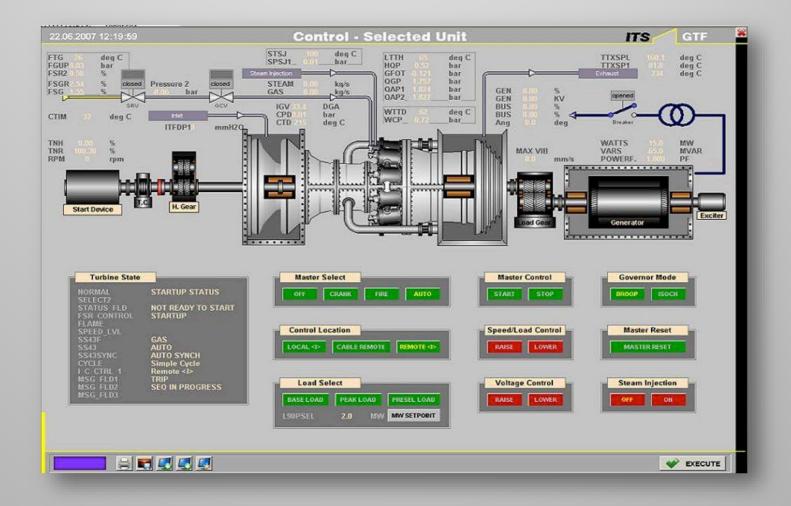
🗱 DOSBox 0.70, Cpu Cycles: 12000	, Frameskip 0, Program	n: IO_CFG	
	(Q> Configuration M	lenu	
Host Processor card:	DCCq 12	SLCCq 08	10MA 13
Analog card & Regulators:	TCQA 01	TC08 02	
I/O NET cards:	TCDA_1 04	TCD9_2 05	
I/O NET cards:	TCEA_1	TCEA_2 16	TCEA.3



Customized Display

UNIT STARTUP

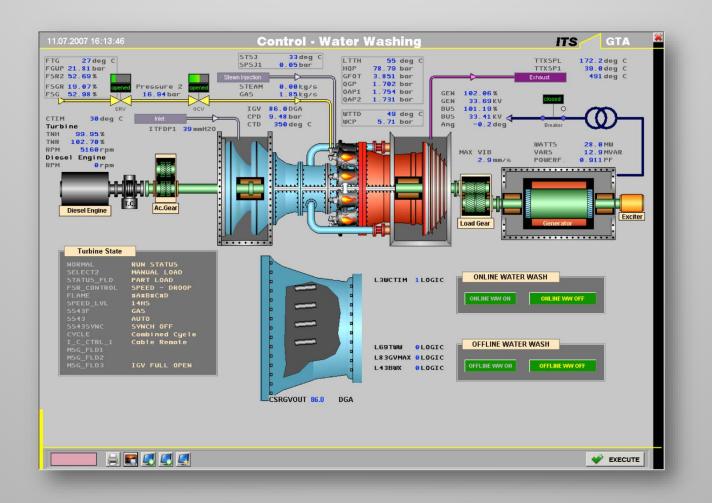






Customized Display

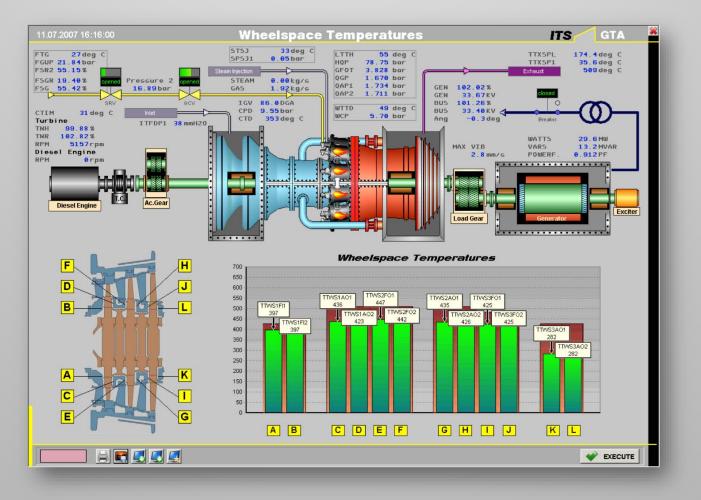




SERVICES CORPORATION

Customized Display UNIT WHEELSPACE TEMPERATURES MONITORING

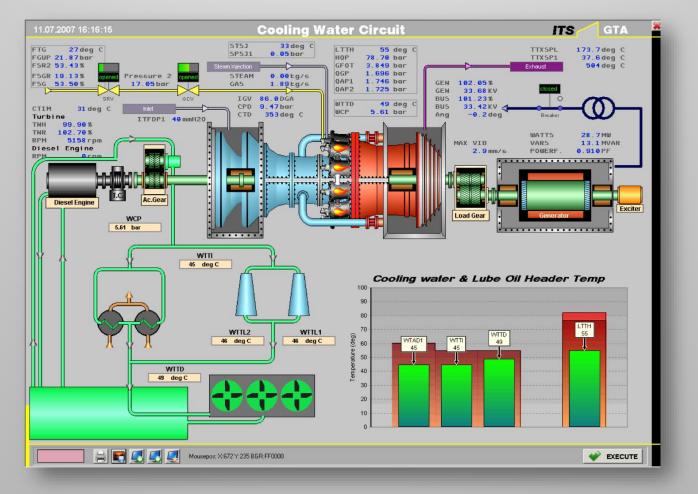






Customized Display UNIT LUBE OIL MONITORING

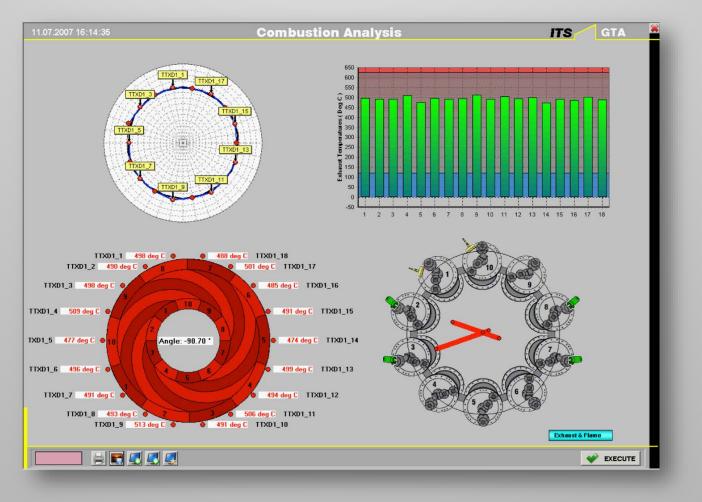






Customized Display COMBUSTION ANALYSIS MONITORING



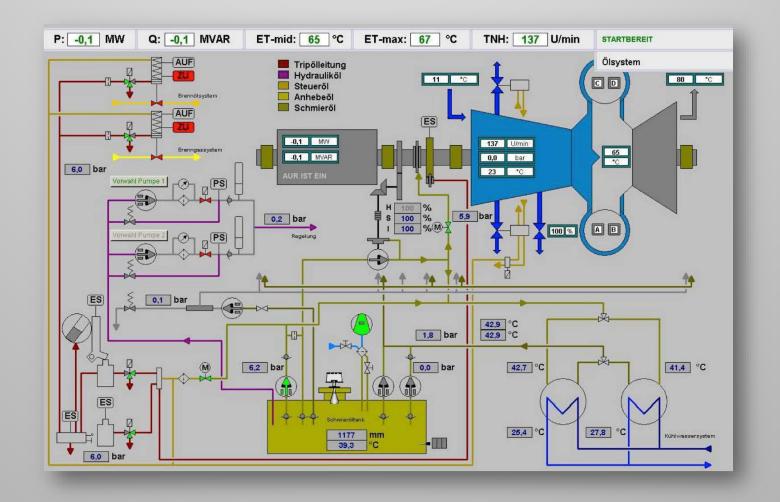




Customized Display

LUBE OIL PID

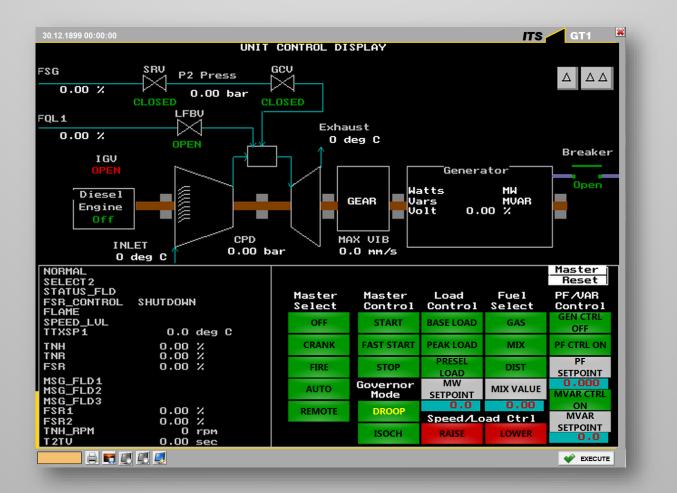






<l> Display UNIT CONTROL







<l> Display MOTORS STATUS AND CONTROL







Case Study TNB PAKA MALAYSIA HMI TO TMOS UPGRADE



Site Information	3 x blocks of 2 GE Frame 9E
Upgrade from	6 HMI Servers + 9 HMI Viewers (total block)
Upgrade to	6 redundant TMOS SCADA Servers with Historian + 9 Clients + new Server Cabinets
Project Execution	Partial Upgrade with HMI and TMOS running parallel for Operators to be familiarized with TMOS for 1 week, then proceed to total replacement. No shutdown caused. Finished in around 2 weeks (including training).





We know gas turbines.

